

Alta Power Company  
 Schedule 21  
 Steam Power Generating Station Metrics  
 Current Month December '18

Name of Plant	Rating (Mw) (Based on I.R.V. at 100% of Pressure)	I.R.V. Peak Demand (Mw)	MWh Net Generation	Cost of Fuel Consumed (Purchased Fuel Cost)	Fuel of Fuel	QUANTITY		BTU HEAT CONTENT					
						Quantity of Fuel Consumed	Cost per Unit (Dollars)	Cost per Unit (Dollars)		Thermal Efficiency (BTU per 100%)			
								Current Year	Prior Year	Current Year	Prior Year		
Georgetown	1,321,250	850,000	102,263,000	13,600,000.75 200,718.79 13,379,323.94	Coal Oil	122,873 171,854	93.93 1.504	11,970 130,540	2,362,111 18,223	209.94	408.25	9.25	11,243
Goldens	130,000	27,000	13,446,000	4,021.44 0.00 704,743.11 0.00 708,343.55	Coal Oil Gas Biomass	0 0 190,734 0	0.000 0.000 3.326 0.000	0 0 1,020 0	0 0 202,575 0	307.21	246.68	11,380	11,394
Brown County (MWh)	500,000	240,000	21,540,000	(70,082.91) 0.00 1,943,987.37 1,773,904.46	Coal Oil Gas	0 0 349,921	0.000 0.000 4.124	0 0 1,894	0 0 301,708	379.81	306.67	11,463	10,836
Berry	1,325,000	1,370,000	309,007,000	7,407,230.06 0.00 834,420.85 8,241,650.91	Coal Oil Gas	100,687 0 14,311	74.362 0.000 31.117	10,440 0 1,023	2,142,610 0 16,701	308.27	271.30	10,820	10,120
Benton #1	600,000	642,000	290,240,000	8,947,270.35 0.00 171,708.95 9,118,979.30	Coal Oil Gas	115,292 0 149,307	60.460 0.000 3.827	11,700 0 1,020,700	1,901,473 0 131,000	298.13	303.15	10,716	9,264
Miller - Unit #1 (Mw)	600,144	690,000	479,301,000	9,255,267.27 0.00 23,904.05 9,279,171.33	Coal Oil Gas	240,774 0 4,710	36.590 0.000 1.572	8,000 0 1,021	4,710,001 0 8,816	200.10	208.10	9,040	10,913
Miller - Unit #2 (Mw)	600,144	647,000	482,170,000	10,024,300.35 0.00 10,212.82 10,034,513.17	Coal Oil Gas	171,161 0 1,000	58.210 0.000 1.510	8,800 0 1,020	4,710,000 0 2,000	200.01	208.11	9,040	10,873
Miller - Unit #3 (Mw)	600,000	643,000	441,811,000	8,700,580.84 0.00 805,100.94 9,505,681.78	Coal Oil Gas	234,961 0 132,700	37.200 0.000 3.605	8,800 0 1,023	4,310,100 0 100,170	216.00	208.67	8,800	10,600
Miller - Unit #4 (Mw)	600,000	604,000	400,925,000	8,861,204.12 0.00 20,217.29 8,881,421.41	Coal Oil Gas	266,949 0 1,671	33.244 0.000 3.500	8,800 0 1,023	4,710,001 0 8,754	200.10	208.66	8,640	10,666
Miller - Total (incl. Common)	1,511,100	2,744,000	1,894,053,000	86,400,195.41 0.00 709,817.19 87,110,012.60	Coal Oil Gas	1,070,066 0 600,006	36.815 0.000 3.600	8,700 0 1,023	18,102,023 0 211,000	210.01	208.24	9,211	10,779
Steam Generation													
Coal			2,749,300,000	85,947,587.87		1,301,700	47.549	8,400	16,400,100				
Oil				200,718.79		171,854	1.504	130,540	18,223				
Gas				1,812,352.12		774,012	4.924	512	790,100				
Biomass				0.00		0	0.000	0	0				
Total Steam Generation	6,570,500		2,749,300,000	88,960,658.75		2,076,566	30.042	9,912	17,219,023	237.00	277.94	9,303	10,114
Total Other Generation			1,520,540,000	7,149,070.17		7,149,713	2.800	512	7,177,018	300.40		7,000	
Total Nuclear			1,104,700,000	0.00					1,100,000	80.74		10,000	
Total MWh Generation			1,201,053,000	107,879,004.17		9,401,000	11.411	2,804	40,146,000	211.71		9,312	

Ala. Power Company  
 Schedule 21  
 Steam Power Generating Station Statistics  
 Year To Date December '18

Name of Plant	Steam Plants Selling to E.M. (At Rate of Plant)	G.W. Plant Demand (M Btu.)	100% Net Generation	Cost of Fuel Consumed (PERC Cost Basis)	Kind of Fuel	QUANTITY		BTU HEAT CONTENT				
						Quantity of Fuel Consumed	Cost per Unit (Dollars)	Cost per Cubic 1000-BTU		Thermal Efficiency (BTU per 100%)		
								BTU per Unit	BTU Consumed (Millions)	Current Year	Prior Year	Current Year
Gorgas	1,217,750	1,056,000	1,404,443,000	194,874,765.47 2,247,554.88 202,627,210.63	Coal Oil Gas	Ten Gal. Mcf.	2,226,639 912,311	85.745 1.268	11,395 134,552	11,416,343 136,403	175.54 375.25	9.743 6.823
Doletan	100,000	114,000	140,878,000	114,429.07 9.88 7,308,507.00 0.00 7,423,942.95	Coal Oil Gas Distillate	Ten Gal. Mcf. Ton	0 0 2,570,703 0	0.000 0.000 2.895 0.000	0 0 1.861 0	0 0 4,032,399 0	168.42 296.75	23,020 14,120
Greene County (20%)	200,000	113,000	691,803,000	9,851,220.98 14.76 13,071,886.63 22,913,051.17	Coal Oil Gas	Ten Gal. Mcf.	176,545 0 4,894,370	16.427 0.000 1.180	11,366 0 1,052	1,268,950 0 2,277,831	275.87 883.98	11,644 30,212
Berry	1,325,000	2,128,000	4,300,511,000	146,235,546.79 57.49 11,774,954.12 151,520,540.50	Coal Oil Gas	Ten Gal. Mcf.	1,004,038 0 827,878	72.532 0.000 12.418	16,551 0 1.030	61,134,499 0 925,982	362.07 379.26	10,884 10,116
Easton #5	600,000	652,000	3,605,098,000	112,698,630.35 30,563.60 4,074,776.50 116,693,970.54	Coal Oil Gas	Ten Gal. Mcf.	1,876,334 10,863 1,576,400	66.624 1.878 2.540	11,050 186,500 1,000,993	30,076,203 1,500 1,624,235	297.25 398.32	10,219 6,807
Miller - Unit #1 (50%)	600,144	713,000	4,588,626,000	97,713,183.12 29.79 2,329,702.11 100,042,885.24	Coal Oil Gas	Ten Gal. Mcf.	2,846,137 0 853,757	16.079 0.000 2.712	6,886 0 1,012	46,806,740 0 868,877	215.16 214.50	10,116 10,129
Miller - Unit #2 (50%)	600,144	646,000	3,257,027,000	72,461,136.57 29.79 1,321,262.54 73,821,389.10	Coal Oil Gas	Ten Gal. Mcf.	1,302,579 0 382,506	16.301 0.000 3.005	6,886 0 1,011	11,718,631 0 897,396	215.77 214.36	10,106 10,127
Miller - Unit #3 (50%)	600,000	646,000	4,661,004,000	98,821,132.08 32.43 2,097,796.89 100,918,928.97	Coal Oil Gas	Ten Gal. Mcf.	2,578,261 0 792,644	16.313 0.000 3.186	6,886 0 1,011	43,850,171 0 897,396	217.21 214.37	10,628 10,213
Miller - Unit #4 (50%)	600,000	646,000	3,085,300,000	206,417,811.11 32.44 2,079,776.42 208,497,587.53	Coal Oil Gas	Ten Gal. Mcf.	2,787,326 2 612,657	16.186 16.220 3.269	6,886 184,500 1,011	46,130,825 0 897,396	214.21 214.00	9,974 10,210
Miller - Total (Inst. Conversion)	2,531,288	2,762,000	17,681,027,000	378,271,021.53 124.46 8,041,886.43 386,312,907.96	Coal Oil Gas	Ten Gal. Mcf.	9,834,603 2 2,864,214	16.153 02.225 3.081	6,886 00 1,012	174,732,617 0 2,888,889	216.02 214.40	10,050 10,258
Other Generations:												
Coal			82,208,372,000	867,108,748.74			15,916,253	53.279	5,843	812,194,758		
Oil				1,384,539.43			912,177	1.374	146,561	177,807		
Gas				98,768,214.17			16,231,289	3.888	979	12,833,821		
Other				0.00			0	0.000	0	0		
Total Steam Generation	6,576,538		32,208,372,000	868,294,092.94			27,048,535	52.812	6,899	825,114,566	275.04	276.88
Total Other Generation			11,894,140,000	22,244,198.87			76,176,100	2.647	510	79,828,196	276.88	7.848
Total Heat			11,697,255,000	208,537,891.81			108,244,635	11.946	1,409	1,604,042,762	276.88	10,716
Total 100% Generation			34,994,672,000	1,217,122,974.41			108,244,635	11.946	1,409	1,604,042,762	276.88	9.861

AFC-oper by AFC

Als Power Company  
 Schedule 21  
 Other Short Power Generating Station Statistics  
 Current Month December '16

Name of Plant Current Month	Name Plate Rating in K.W. (at M.P. N. Pressure)	Net Generation	Cost of Fuel Consumed (\$/KWH Avg 1981)	Kind of Fuel	QUANTITY		BTU HEAT CONTENT						
					Quantity of Fuel Consumed	Cost per Unit (\$/Btu)	Cost per Cubic Foot of BTU		Thousand (Billion) BTU per Year				
							BTU per MCF	BTU Consumed (Millions)	Current Year	Prior Year	Current Year	Prior Year	
Greene County Combustion Turbines	720,000	4,143,000	294.56 <u>261,917.22</u> 296,216.81	Oil Gas	Gal. Mcf.	136 41,217	2,200 5,764	80 1,083,863	75 90,275	307.88 34,944	823.61	12,137	25,757
Year to Date													
Greene County Combustion Turbines	720,000	156,948,000	1,168.08 <u>6,796,211.62</u> 6,997,366.48	Oil Gas	Gal. Mcf.	946 1,991,375	2,130 1,112	80 1,051,777	75 2,051,866	311.47 2,081,941	968.21	18,686	18,612
12 Months (total)													
Greene County Combustion Turbines	720,000	156,948,000	1,168.08 <u>6,796,211.62</u> 6,997,366.48	Oil Gas	Gal. Mcf.	946 1,991,375	2,130 1,112	80 1,051,777	75 2,051,866	311.47 2,081,941	968.21	18,686	18,612

Alb. Power Company  
 Schedule 21  
 Colton Steam Power Generating Station Statistics  
 Current Month December '16

Name of Plant Current Month	Name Plant Rating in G.W. (At 100% H. Pressure)	G.W. Peak Demand (100 Mts.)	MW Net Generation	Cost of Fuel Consumed (\$/MCH Heat Unit)	Fuel of Plant	QUANTITY		BTU HEAT EQUIVNT									
						Quantity of Fuel Consumed	Cost per Unit (\$/Btu)	Cost per GWH million BTU		Thousand Kilowatt (KWH per 1000)							
								BTU per Unit	BTU Consumed (Millions)	Current Year	Prior Year	Current Year	Prior Year				
<b>Solic Inoperative Plant</b>																	
	104,000	0	47,827,000	1,790,199.19	Oil	Gal.	0	0.000	0	0							
				1,790,199.19	Gas	Mat.	402,979	4.383	1,023,999	423,040	423.05	252.85	0.270	6.899			
<b>Washington Co. - Oil</b>																	
	121,428	0	60,087,000	1,941,678.27	Oil	Gal.	0	0.000	0	0							
				1,941,678.27	Gas	Mat.	402,896	4.206	1,024,390	402,813	394.18	220.70	0.202	6.003			
<b>Theodore</b>																	
	236,419	0	148,464,000	2,883,744.97	Oil	Gal.	0	0.000	0	0							
				2,883,744.97	Gas	Mat.	1,002,143	2.819	1,023,708	1,026,000	376.41	229.41	0.513	7.214			
<b>Berry CC</b>																	
	1,070,424	0	796,083,000	19,820,618.63	Oil	Gal.	0	0.000	0	0							
				19,820,618.63	Gas	Mat.	5,169,790	1.827	1,021,426	5,271,941	274.81	229.24	4.900	6.941			
<b>Total</b>																	
	1,525,070		1,022,417,000	27,400,140.15	Oil		0	0.000	0	0							
				27,400,140.15	Gas		7,081,330	2.805	1,024,491	7,236,074							
				27,400,140.15			7,081,330	2.805		7,236,074							
<b>Year to Date</b>																	
<b>Solic Inoperative Plant</b>																	
	104,000	0	477,109,000	11,716,428.50	Oil	Gal.	0	0.000	0	0							
				11,716,428.50	Gas	Mat.	4,007,976	1.421	1,024,806	4,246,070	326.70	226.97	0.601	6.979			
<b>Washington Co. - Oil</b>																	
	121,428	0	716,148,000	16,546,122.17	Oil	Gal.	0	0.000	0	0							
				16,546,122.17	Gas	Mat.	1,851,893	2.836	1,022,841	1,979,090	277.52	212.13	0.250	7.000			
<b>Theodore</b>																	
	236,419	0	1,272,059,000	21,791,126.60	Oil	Gal.	0	0.000	0	0							
				21,791,126.60	Gas	Mat.	6,753,361	2.946	1,021,529	8,947,220	288.25	298.14	7.000	6.961			
<b>Berry CC</b>																	
	1,070,424	0	8,402,340,000	160,052,128.93	Oil	Gal.	0	0.000	0	0							
				160,052,128.93	Gas	Mat.	57,271,760	2.780	1,021,306	16,662,262	272.70	202.63	4.900	7.077			
<b>Total</b>																	
	1,525,070		10,067,296,000	224,380,682.17	Oil		0	0.000	0	0							
				224,380,682.17	Gas		76,188,980	2.837	1,020,607	77,796,995							
				224,380,682.17			76,188,980	2.837		77,796,995							
<b>12 Months Ended</b>																	
<b>Solic Inoperative Plant</b>																	
	104,000	0	477,109,000	11,716,428.50	Oil	Gal.	0	0.000	0	0							
				11,716,428.50	Gas	Mat.	4,007,976	1.421	1,024,806	4,246,070	326.70	226.97	0.601	6.979			
<b>Washington Co. - Oil</b>																	
	121,428	0	716,148,000	16,546,122.17	Oil	Gal.	0	0.000	0	0							
				16,546,122.17	Gas	Mat.	1,851,893	2.836	1,022,841	1,979,090	277.52	212.13	0.250	7.000			
<b>Theodore</b>																	
	236,419	0	1,272,059,000	21,791,126.60	Oil	Gal.	0	0.000	0	0							
				21,791,126.60	Gas	Mat.	6,753,361	2.946	1,021,529	8,947,220	288.25	298.14	7.000	6.961			
<b>Berry CC</b>																	
	1,070,424	0	8,402,340,000	160,052,128.93	Oil	Gal.	0	0.000	0	0							
				160,052,128.93	Gas	Mat.	57,271,760	2.780	1,021,306	16,662,262	272.70	202.63	4.900	7.077			
<b>Total</b>																	
	1,525,070		10,067,296,000	224,380,682.17	Oil		0	0.000	0	0							
				224,380,682.17	Gas		76,188,980	2.837	1,020,607	77,796,995							
				224,380,682.17			76,188,980	2.837		77,796,995							

Allegheny Power Company  
 Schedule 21  
 Nuclear Power Generating Station Statistics  
 Current Month December '84

Name of Plant	Name Plate Rating in MWe (At 90% H. Pressure)	C.W. Peak Demand (M Gallons)	MW Net Generation	Cost of Fuel Consumed (FEBIC And PMS)	Kind of Fuel	BTU Heat Content				
						Cost per Unit (Million BTU)		Thermal Efficiency (BTU per kWh)		
						Current Year	Prior Year	Current Year	Prior Year	
<b>Current Month</b>										
Farley #1	860,000	900,000	880,637,000	4,844,310.41 0.00	UC2 OH	7,050,000 0				
				4,844,310.41		7,050,000	68.72	63.91	10,872	10,590
Farley #2	860,000	907,000	886,883,000	4,881,379.55 0.00	UC2 OH	7,048,000 0				
				4,881,379.55		7,048,000	70.77	71.47	10,569	10,504
<b>Total Plant</b>	<b>1,720,000</b>	<b>1,807,000</b>	<b>1,767,520,000</b>	<b>9,725,689.96</b> <b>0.00</b>	<b>UC2</b> <b>OH</b>	<b>14,098,000</b> <b>0</b>				
				9,725,689.96		14,098,000	68.74	67.69	10,820	10,587
<b>Year to Date</b>										
Farley #1	860,000	900,000	8,872,996,000	\$1,897,640.85 0.00	UC2 OH	71,757,000 0				
				\$1,897,640.85		71,757,000	72.11	75.46	10,753	10,730
Farley #2	860,000	907,000	7,014,260,000	\$4,629,438.85 0.00	UC2 OH	74,910,000 0				
				\$4,629,438.85		74,910,000	72.81	75.13	10,680	10,661
<b>Total Plant</b>	<b>1,720,000</b>	<b>1,807,000</b>	<b>15,887,256,000</b>	<b>6,527,079.70</b> <b>0.00</b>	<b>UC2</b> <b>OH</b>	<b>146,667,000</b> <b>0</b>				
				6,527,079.70		146,667,000	72.63	75.28	10,716	10,693
<b>12 Months Ended</b>										
Farley #1	860,000	900,000	8,872,996,000	\$1,897,640.85 0.00	UC2 OH	71,757,000 0				
				\$1,897,640.85		71,757,000	72.11	75.46	10,753	10,730
Farley #2	860,000	907,000	7,014,260,000	\$4,629,438.85 0.00	UC2 OH	74,910,000 0				
				\$4,629,438.85		74,910,000	72.91	75.13	10,680	10,661
<b>Total Plant</b>	<b>1,720,000</b>	<b>1,807,000</b>	<b>15,887,256,000</b>	<b>6,527,079.70</b> <b>0.00</b>	<b>UC2</b> <b>OH</b>	<b>146,667,000</b> <b>0</b>				
				6,527,079.70		146,667,000	72.61	75.28	10,716	10,693

Fuel Consumed SUMMARY  
Year to Date through December 2016

CONFIDENTIAL

APC Accounting Management - Internal Purposes Only

Plane	Unit #	Oil		Gas		Gasoline	Lub.	Amount				Budget						
		Cost	\$ Amount	Cost	\$ Amount			Total	Total	Total	Total	Total	Total	Total	Total			
Ondaron:	1					1,888.979	0	5,047,716.07		5,047,716.07	148,148.000	28.13	4,899,568.07	88,438.000	47.00	1,278,098.07	62,716.000	(35.80)
	2					894.876	0	1,717,768.94		1,717,768.94	42,828.000	48.11	2,394,794.28	89,148.000	48.00	(1,677,025.34)	(88,316.000)	(8.71)
Swiftpass						888.029	0	1,346,488.39		1,346,488.39			1,318,768.00	0		27,720.39		
Butler						51.889	0	88,884.74		88,884.74			0			88,884.74		
<b>Total:</b>						3,323.793	0	8,280,858.14		8,280,858.14	191,076.000	48.73	6,388,888.00	167,586.000	51.00	(1,902,028.00)	(27,488.000)	(13.27)
Owens:	6	0	0	0	0													
	7	0	0	0	0													
	8	388.384	85,485,837.16	172.884	945,771.88			86,727,489.12	891,268.000	43.14	86,336,221.02	714,888.000	28.00	85,621,333.00	(714,888.000)	0.00		
	9	388.189	85,348,376.39	188.889	388,388.89			85,836,765.28	891,268.000	43.04	85,445,497.24	891,268.000	43.00	84,554,229.00	(891,268.000)	0.00		
	10	1,828.888	144,388,488.77	948.888	743,778.54			145,337,267.31	4,333,233.000	34.88	141,004,034.31	4,333,233.000	34.88	136,670,801.00	(4,333,233.000)	(7.20)		
<b>Total:</b>							148,052,143.23	3,615,830.000	38.88	144,436,313.23	3,615,830.000	38.88	139,016,030.00	(5,420,283.000)	(15.20)			
Buffy:	1	0	0	0	0	101.887	0	1,388,911.88		1,388,911.88	2,318.000	188.88	1,386,593.88	0		2,318.000	188.88	
	2	0	0	0	0	170.818	0	1,388,488.78		1,388,488.78	4,342.000	348.07	1,384,146.78	0		4,342.000	348.07	
	3	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0
	4	164.217	38,812,888.88			178.881	0	3,487,384.48		3,656,269.36	1,132,888.000	38.88	2,523,381.36	304,888.000	44.87	1,132,888.000	304,888.000	(11.70)
	5	1,488.777	108,488,888.48			488.777	0	4,848,888.88		5,337,666.36	34,444.000	24.44	5,303,222.36	34,444.000	24.44	4,958,378.00	(34,444.000)	(2.30)
<b>Total:</b>							148,052,143.23	4,333,233.000	38.88	143,713,854.23	4,333,233.000	38.88	139,416,671.00	(4,333,233.000)	(15.20)			
Buffy CC	8					28,888.887	0	78,888,887.77		78,888,887.77	1,138,888.000	18.84	77,750,000.00	1,138,888.000	24.13	(1,138,888.000)	1,138,888.000	0.00
	7					28,888.887	0	78,888,887.77		78,888,887.77	1,138,888.000	18.84	77,750,000.00	1,138,888.000	24.13	(1,138,888.000)	1,138,888.000	0.00
<b>Total:</b>							157,941,031.00	5,472,111.000	38.88	151,468,866.00	5,472,111.000	38.88	146,166,671.00	(5,472,111.000)	(15.20)			
Grosses County (90 %)	1	48.888	3,848,888.88			2,488.188	0	7,418,888.78		10,367,077.66	348,888.000	21.87	10,018,189.66	88,888.000	47.00	9,929,291.66	88,888.000	(16.30)
	2	98.888	8,848,188.88			1,818.878	0	5,891,848.18		11,757,936.94	348,888.000	28.88	11,409,048.94	348,888.000	44.38	11,060,160.94	348,888.000	(19.88)
<b>Total:</b>							13,310,037.06	0	13,310,037.06	697,776.000	38.76	11,427,238.60	123,776.000	45.88	11,301,828.72	(108,738.000)	(12.17)	
E. C. Graham (APC)	8	1,828.384	111,828,148.38	10.888	28,388.48	1,839.272	0	4,874,778.88		113,667,427.26	3,888,888.000	28.84	109,778,539.26	3,888,888.000	27.84	105,889,651.26	3,888,888.000	2.00
	8	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0
<b>Total:</b>							1,828.384	111,828,148.38	10.888	113,667,427.26	3,888,888.000	28.84	109,778,539.26	3,888,888.000	27.84	105,889,651.26	3,888,888.000	2.00
E. C. Graham (88CC - 100%)	1	16.887	1,138,888.87	1.848	8,888.88	778.888	0	4,817,888.81		6,933,666.56	88,888.000	88.88	6,844,778.56	88,888.000	88.88	6,755,890.56	88,888.000	(8.88)
	2	16.487	1,188,888.17	1.848	8,888.88	818.887	0	4,888,888.87		6,904,666.92	88,888.000	88.88	6,815,778.92	88,888.000	88.88	6,726,890.92	88,888.000	(8.88)
	3	16.888	1,188,888.88	1.848	8,888.88	818.887	0	4,888,888.87		6,904,666.92	88,888.000	88.88	6,815,778.92	88,888.000	88.88	6,726,890.92	88,888.000	(8.88)
	4	16.888	1,188,888.88	1.848	8,888.88	818.887	0	4,888,888.87		6,904,666.92	88,888.000	88.88	6,815,778.92	88,888.000	88.88	6,726,890.92	88,888.000	(8.88)
	5	16.888	1,188,888.88	1.848	8,888.88	818.887	0	4,888,888.87		6,904,666.92	88,888.000	88.88	6,815,778.92	88,888.000	88.88	6,726,890.92	88,888.000	(8.88)
<b>Total:</b>							84.888	5,848,888.88	28.888	58,888.88	3,788.788	88.88	55,100,171.78	48.88	54,611,383.00	(488.888)	(0.88)	
Perry:	1					28.888	0	108,888.88		108,888.88	8,888.000	8.88	100,000.88	8,888.000	8.88	91,112.88	(8,888.000)	(8.88)
	2					28.888	0	108,888.88		108,888.88	8,888.000	8.88	100,000.88	8,888.000	8.88	91,112.88	(8,888.000)	(8.88)
<b>Total:</b>							57.776	217,777.76		217,777.76	17,776.000	17.76	200,001.76	17,776.000	17.76	182,225.76	(35,552.000)	(17.76)

Fuel Consumed SUMMARY  
Year to Date Through December 2016

CONFIDENTIAL

APC Accounting Managers Internal Purpose Only

Plant	Unit #	Actual				Budget				Variance							
		Cost Type	Cost Amount	Oil Quantity	Oil Amount	Cost Type	Cost Amount	Oil Quantity	Oil Amount	Cost Type	Cost Amount	Oil Quantity	Oil Amount				
Miller (100 %)	1	2,842,811	68,116,891.32	0	698,615	2,387,228.88			101,624,112.27	4,727,228.00	21.48	126,440,288.00	3,271,228.00	23.49	33,819,101.72	694,128.00	(11,388)
	2	1,882,884	72,287,821.81	0	418,284	1,719,844.83			74,896,268.11	3,494,312.00	21.81	88,919,183.03	3,638,410.00	24.28	(11,544,216.88)	(74,048.00)	(2,211)
	3	2,897,819	165,389,138.12	0	917,283	2,888,228.89			168,389,381.81	4,798,180.00	21.48	173,628,417.88	6,888,040.00	24.18	(37,239,036.18)	(74,048.00)	(2,488)
	4	2,871,717	108,182,618.12	0	888,888	2,168,281.85			110,879,898.78	6,328,320.00	21.18	124,982,288.00	5,840,000.00	23.89	(14,529,028.24)	(488,288.00)	(3,178)
	Total		10,105,221	317,886,488.48	0	2,924,160	8,063,584.45			356,789,760.97	18,328,038.00	21.43	479,968,768.81	16,638,648.00	23.83	68,647,181.33	(7,728,428.00)
Miller (ABC)	1	77,174	2,819,577.89	0	22,227	881,281.88			2,908,214.88	139,997,498	21.48	4,828,288.00	188,998,001	23.39	(1,899,823.91)	(21,218,498)	(1,328)
	2	88,277	2,284,828.39	0	12,118	28,744.52			2,322,892.95	427,288,858	21.48	3,382,170.00	168,478,918	23.72	(366,782.34)	(2,118,978)	(3,288)
	3	78,238	2,847,998.88	0	38,173	88,438.77			3,028,943.78	141,127,888	21.47	5,102,380.00	188,443,011	28.72	(2,272,112.28)	(28,008,288)	(3,888)
	4	84,388	3,172,371.18	0	18,711	91,817.82			3,254,318.28	183,841,748	21.73	3,288,274.00	183,812,288	21.19	(1,891,888.02)	(18,217,888)	(18,288)
	Total		324,877	11,204,776.14	0	79,227	248,282.99			11,598,746.91	543,138,992	21.38	16,601,014.00	636,718,218	28.19	(3,346,212.88)	(68,888,288)
Miller (NET)	1	2,888,127	88,128,888.13	0	888,378	2,388,888.88			92,888,127.19	4,888,888.00	21.88	116,723,888.88	5,888,888.00	23.48	(30,888,768.48)	(472,812,888)	(1,888)
	2	1,881,877	71,888,888.18	0	387,288	1,988,888.88			72,222,888.28	3,888,888,188	21.81	82,488,148.88	3,488,888,184	24.28	(11,188,888.28)	(71,888,888)	(2,888)
	3	2,878,888	87,812,888.19	0	781,288	2,487,788.88			90,788,878.11	4,888,888,488	21.48	127,888,888.88	6,487,888,888	24.18	(37,888,888.88)	(788,888,888)	(3,888)
	4	2,787,887	108,812,813.87	0	821,248	2,028,274.41			107,788,888.28	5,028,288,888	21.18	128,948,888.00	6,172,218,887	23.88	(20,888,888.88)	(451,888,888)	(2,178)
	Total		10,336,888	316,788,888.48	0	2,888,288	8,887,888.88			374,788,888.28	17,888,888,888	21.43	466,888,888.77	18,888,888,768	23.83	68,647,181.33	(7,728,428.00)
Pavell Avenue	AG	0	0	0	0	0								0			
	Unit	0	0	0	0	0								0			
Orange County Combined Cycle	Common			0		888,888.88			888,888.88					888,888.88			
	3			0		188,888			188,888.88					188,888.88			
	4			488	881.44	218,872	888,888.88		881,488.78	888,888.88				881,488.78	888,888.88		
	8			0		312,877	887,888.78		887,888.78	888,888.88				887,888.78	888,888.88		
	8			0		288,448	888,788.87		888,788.87	888,888.88				888,788.87	888,888.88		
Rock Co. (Otr) Combined Cycle	818-888			0		188,888	888,888.88		188,888.88	888,888.88				188,888.88	888,888.88		
	818-888			0		198,888	888,888.88		198,888.88	888,888.88				198,888.88	888,888.88		
	818-888			188	888.88	87,222	188,888.88		87,222.88	188,888.88				87,222.88	188,888.88		
	Total			188	1,027.88	2,888,888	8,888,888.88		2,888,888.88	8,888,888.88				2,888,888.88	8,888,888.88		
	Total			188	1,027.88	2,888,888	8,888,888.88		2,888,888.88	8,888,888.88				2,888,888.88	8,888,888.88		
Lawrence County Combined Cycle	828-888			0		4,187,788	13,887,128.88		4,187,788.88	13,887,128.88				4,187,788.88	13,887,128.88		
	828-888			0		1,887,788	5,888,888.88		1,887,788.88	5,888,888.88				1,887,788.88	5,888,888.88		
Thomson Combined Cycle	838-888			0		8,388,788	28,888,888.88		8,388,788.88	28,888,888.88				8,388,788.88	28,888,888.88		
	838-888			0		2,888,888	7,888,888.88		2,888,888.88	7,888,888.88				2,888,888.88	7,888,888.88		
Coffman	838-888			1,188,887.83	2,881,188	8,888,287.78			5,788,278.33	18,119,888	33.14	11,788.88	34,488,288	0.88	8,788,188.33	(18,288,248)	62.18
	Total			1,188,887.83	2,881,188	8,888,287.78			5,788,278.33	18,119,888	33.14	11,788.88	34,488,288	0.88	8,788,188.33	(18,288,248)	62.18

Fund Comparison SUMMARY  
Year to Date through December 2010

CONFIDENTIAL

APC Accounting Management - Internal Purpose Only

Fund	Line #	Fund Type	Fund \$ Amount	OI Guidance	OI \$ Amount	SIS 000017	SIS \$ Amount	Solutions Type	Solutions \$ Amount	Total \$ Amount	Actuals		Budget		Variance		
											Total \$ Amount	Total % of Total	Total Cost	Total % of Total	Total Cost	Total % of Total	
<b>Advanced Power Fund Summary</b>											162,459,777.20						
Plant (Transmission)	1.2	PBIC 001															
Cherokee	1.2																
Berkey	1.2																
Cherokee	1.2																
E. C. Cherokee	1.2																
Other Plant	1.2																
Total																	
Other Power Gen	1.2	PBIC 002															
Cherokee	1.2																
Cherokee	1.2																
Cherokee	1.2																
Cherokee	1.2																
Cherokee	1.2																
Cherokee	1.2																
Cherokee	1.2																
Total																	
Purchased Power																	
1.2																	
Total																	
Number																	
1.2																	
Total Power and Other																	

Georgia Grid Recovery - Fund Cost Recovery

APC - Power	Cost	\$	652,168,916.80
	CO	\$	1,899,392.84
	Bus	\$	43,894,884.80
	Outlets	\$	87,688,646.39
<b>APCO</b>			
Purchased Power	Cost	\$	1,894,483.89
20 % of APCO	CO	\$	37,889.68
	Cost	\$	12,129,879.38
Number	Cost	\$	195,245,747.18
	CO	\$	245,232.34
	Cost	\$	195,490,979.52
Other Power Gen	Cost	\$	
Cherokee	CO	\$	1,183,976.22
Cherokee	Cost	\$	255,774,416.11
	Cost	\$	257,000,392.33
Total		\$	1,329,263,681.57





Fuel Contracted SUMMARY  
Year to Date Through December 2016

CONFIDENTIAL

APC Accounting Management - Internal Fuelbook Only

Plant	Unit #	Contract	Contract \$ Amount	Contract	Contract \$ Amount	Billed	Billed \$ Amount	Actuals			Budget			YTD			
								Total \$ Amount	Total \$/MWh	Total \$/MWh	Total \$/MWh	Total \$/MWh	Total \$/MWh	Total \$/MWh	Total \$/MWh		
Ontario	1				1,888,970	5,647,715.87	0		5,647,715.87	148,148,000	38.12	4,098,723.00	65,433,000	47.83	1,378,888.87	62,116,000	(5.88)
	2				694,876	1,717,788.94	0		1,717,788.94	42,833,000	48.11	3,394,794.00	65,110,000	49.88	(1,677,005.06)	(25,316,000)	(8.11)
	3				999,000	1,945,455.00	0		1,945,455.00			1,974,788.00	0	0	(82,333.00)	0	0
	4				34,880	80,864.74	0		80,864.74				0	0	80,864.74	0	0
Total:					3,517,626	9,182,804.55	0		9,182,804.55	191,081,000	48.12	9,568,305.00	130,543,000	49.39	(349,478.44)	(25,332,000)	(12.22)
Gargec	6				0	0	0		0			0	0	0	0	0	0
	7				0	0	0		0		0	0	0	0	0	0	0
	8				288,264	28,462,827.15	173,894	242,771.89	28,737,428.88	841,288,000	43.14	28,398,948.00	714,880,000	38.83	(2,888,528.18)	(72,391,000)	(8.94)
	9				388,189	38,348,376.39	198,899	388,388.89	38,736,815.28	848,888,000	48.84	23,887,843.00	844,288,000	48.88	(2,722,881.28)	(68,144,000)	(6.08)
Total:					676,453	66,811,203.54	372,793	731,160.78	67,474,244.16	1,690,176,000	46.98	52,286,791.00	1,559,168,000	48.85	(5,611,442.92)	(138,535,000)	(12.12)
Berry	1				0	0	0		0			0	0	0	0	0	0
	2				0	0	0		0		0	0	0	0	0	0	0
	3				0	0	0		0		0	0	0	0	0	0	0
	4				84,427	38,115,823.82	176,891	3,487,284.48	42,603,108.30	1,122,288,000	38.89	15,208,823.00	381,878,000	44.87	(8,624,187.88)	(81,888,000)	(5.78)
Total:					84,427	38,115,823.82	176,891	3,487,284.48	42,603,108.30	1,122,288,000	38.89	15,208,823.00	381,878,000	44.87	(8,624,187.88)	(81,888,000)	(5.78)
Berry CC	6				0	0	0		0			0	0	0	0	0	0
	7				0	0	0		0			0	0	0	0	0	0
Greene County (B & B)	1				49,999	3,643,888.87	0		49,999	3,643,888.87	31.87	4,118,383.00	88,888,000	47.88	(8,884,881.87)	(88,888,000)	(16.88)
	2				60,888	8,884,188.88	0		60,888	8,884,188.88	33.88	4,881,818.00	108,888,000	44.88	(8,888,888.88)	(88,888,000)	(16.88)
Total:					110,887	12,528,077.75	0		110,887	12,528,077.75	32.87	8,999,201.00	197,776,000	46.38	(17,773,770.73)	(177,776,000)	(16.88)
E. C. Ontario (APC)	6				1,838,284	111,884,148.22	18,883	28,228.16	1,857,167	4,874,778.88	88.84	18,888,888.00	5,884,788,000	87.84	18,887,188.17	38,778,000	2.88
	7				0	0	0		0	0		0	0	0	0	0	0
Total:					1,838,284	111,884,148.22	18,883	28,228.16	1,857,167	4,874,778.88	88.84	18,888,888.00	5,884,788,000	87.84	18,887,188.17	38,778,000	2.88
E. C. Ontario (B&C - 100%)	1				18,887	1,128,042.87	1,840	2,888.08	778,980	4,811,882.81	88.88	3,881,788.00	17,788,000	187.88	2,888,888.88	78,888,000	(107.88)
	2				18,887	1,128,042.87	1,840	2,888.08	778,980	4,811,882.81	88.88	3,881,788.00	17,788,000	187.88	2,888,888.88	78,888,000	(107.88)
	3				18,888	1,128,042.87	1,840	2,888.08	778,980	4,811,882.81	88.88	3,881,788.00	17,788,000	187.88	2,888,888.88	78,888,000	(107.88)
	4				18,888	1,128,042.87	1,840	2,888.08	778,980	4,811,882.81	88.88	3,881,788.00	17,788,000	187.88	2,888,888.88	78,888,000	(107.88)
Total:					74,330	4,512,171.58	7,400	11,366.32	3,026,920	12,846,333.43	91.81	15,784,788.00	70,788,000	187.88	(11,273,616.42)	(114,888,000)	(114.88)
Perry	1				0	0	0		0			0	0	0	0	0	0
	2				0	0	0		0			0	0	0	0	0	0
Total:					0	0	0		0			0	0	0	0	0	0

Pool Consented SUMMARY  
Year to Date through December 2016

CONFIDENTIAL

AFC Accounting Management - Invoiced Payments Only

Pool	Unit #	Year	Consent \$ Amount	Consent \$ Amount	Consent \$ Amount	Consent \$ Amount	Consent \$ Amount	Consent \$ Amount	Consent \$ Amount	Actuals		Budget		YTD		Total Budget	Total Actual	Total Variance	
										Total \$ Amount	Total Units	Total \$ Amount	Total Units	Total \$ Amount	Total Units				
Miller (100%)	1	2,042,911	90,745,891.32	0	0	886,612	2,327,225.95	0	0	901,804,111.77	4,727,232,000	21.48	125,482,783.00	6,321,826,000	23.48	620,870,191.73	694,165,000	(73,294,808)	
	2	1,392,234	73,207,221.21	0	0	446,394	1,219,244.88	0	0	74,888,265.11	2,464,212,000	21.51	86,076,782.00	2,528,410,000	24.30	(11,244,514.88)	(74,601,734.89)	(6,317,469.79)	
	3	2,857,215	102,240,128.17	0	0	817,885	2,893,233.89	0	0	103,057,912.81	4,792,125,000	21.48	126,095,417.89	3,889,040,000	24.18	(23,037,497.18)	(79,882,087.18)	(5,844,584.00)	
	4	2,971,717	102,182,873.13	0	0	680,899	3,160,291.89	0	0	102,863,672.79	5,208,202,000	21.18	124,882,988.00	6,842,626,000	22.90	(6,019,313.21)	(17,422,323.21)	(11,403,010.00)	
	Misc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		10,184,087	371,698,944.43	0	0	2,791,448	8,896,806.47	0	0	388,753,749.38	18,187,569,000	21.43	476,538,986.89	19,899,442,000	23.83	(68,071,812.61)	(17,135,692,250.62)	(8,856,441.37)	
Miller (AFC)	1	77,774	6,876,972.89	0	0	28,237	96,241.88	0	0	8,063,214.59	120,397,100	21.48	4,899,898.00	198,898,901	28.28	(1,836,683.41)	(91,815,686)	(7,982,471.41)	
	2	62,677	2,394,892.23	0	0	12,128	28,744.25	0	0	2,382,620.88	107,280,000	21.48	2,353,476.00	168,778,000	28.72	(640,755.12)	(61,115,379)	(6,774,654.12)	
	3	78,898	2,847,104.83	0	0	29,273	29,438.77	0	0	3,059,643.70	141,127,000	21.47	5,102,268.00	188,143,421	25.72	(2,072,624.30)	(28,483,777.30)	(26,411,153.00)	
	4	84,380	2,172,891.14	0	0	16,711	91,217.28	0	0	2,234,218.26	183,941,740	21.13	5,081,774.00	162,413,280	21.18	(1,847,555.74)	(16,571,467)	(14,723,912)	
	Misc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		294,029	11,916,758.13	0	0	78,359	245,642.98	0	0	11,236,703.02	648,125,101	21.28	18,387,416.00	558,943,341	28.18	(442,105,637.98)	(86,810,889.87)	(44,423,186.85)	
Miller (PWT)	1	2,894,127	88,268,886.13	0	0	888,575	2,308,892.04	0	0	90,049,497.18	4,288,827,000	21.28	118,728,888.00	6,001,462,000	23.48	(20,479,390.82)	(47,212,504)	(26,733,113.18)	
	2	1,891,277	71,846,882.10	0	0	397,248	1,480,226.07	0	0	72,224,192.70	3,288,896,100	21.51	83,405,148.00	3,488,281,100	24.20	(11,180,948.30)	(71,056,907.30)	(19,762,714.60)	
	3	2,878,000	97,412,025.18	0	0	799,239	2,497,704.88	0	0	99,709,891.11	4,688,282,401	21.48	121,092,888.00	5,491,288,800	24.18	(21,382,916.89)	(198,488,908.89)	(17,191,020.00)	
	4	2,197,327	102,879,213.97	0	0	691,240	3,228,124.41	0	0	107,909,896.28	5,288,282,300	21.18	128,846,888.00	5,477,814,800	23.90	(22,936,903.72)	(441,904,903.72)	(42,967,907.44)	
	Misc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		9,060,831	361,406,997.43	0	0	2,676,362	8,514,947.40	0	0	377,693,477.27	17,868,289,800	21.43	442,073,808.00	18,269,842,700	23.93	(49,349,322.73)	(117,689,322.73)	(68,340,014.46)	
Powell Avenue	All Units	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Greene County Combined Cycles Turbines	2	0	0	0	0	0	808,500.00	0	0	808,500.00	0	0	0	0	0	808,500.00	0	808,500.00	0
	3	0	0	0	0	149,840	477,242.11	0	0	149,840	13,772,000	34.88	180,888.00	216,000	388.88	238,641.11	19,483,000	(284,300)	
	4	0	0	0	0	316,675	894,252.37	0	0	316,675	23,088,000	37.88	115,878.00	198,000	808.35	248,822.76	28,770,000	(887,880)	
	5	0	0	0	0	212,277	897,248.70	0	0	212,277	22,280,000	34.83	112,211.00	192,000	808.35	212,211.00	25,190,000	(297,780)	
	6	0	0	0	0	285,168	888,124.34	0	0	285,168	12,118,000	24.88	115,814.00	192,000	808.35	244,728.00	18,000,000	(17,755,272)	
	7	0	0	0	0	388,440	888,722.67	0	0	388,440	27,776,000	34.83	115,814.00	192,000	808.35	244,728.00	27,888,000	(27,643,272)	
	8	0	0	0	0	198,440	418,888.83	0	0	198,440	12,288,000	38.88	108,000.00	180,000	811.88	216,488.88	12,778,000	(877,880)	
	9	0	0	0	0	170,888	488,787.48	0	0	170,888	12,488,000	31.77	112,211.00	80,000	1,870.18	216,488.88	12,438,000	(1,888,880)	
	10	0	0	0	0	240,812	882,423.28	0	0	240,812	16,788,000	28.14	115,814.00	180,000	808.35	217,487.28	16,938,000	(872,188)	
	Misc	150	288.23	87,232	164,372.88	0	0	0	0	164,372.88	4,442,000	28.98	188,588.00	216,000	388.33	44,842.88	4,442,000	(4,442,000)	(4,442,000)
	Total		0	0	0	1,237.89	3,888,888.88	4,382,480.84	0	0	4,382,480.84	188,888,888	48.78	1,028,888.00	1,888,888	846.11	5,288,488.88	188,888,888	(183,600)
West. Co. (CIN) - Combined Cycles	016-000	0	0	0	0	6,311,200	16,817,412.84	0	0	16,817,412.84	716,168,000	23.06	88,212,788.00	819,678,000	34.87	(11,400,375.16)	(87,388,587)	(71,071,174.16)	
	016-100	0	0	0	0	1,888,738	4,841,888.88	0	0	4,841,888.88	1,888,738	0	0	0	0	1,888,738	0	1,888,738	0
	016-180	0	0	0	0	488,480	1,288,774.88	0	0	1,288,774.88	488,480	0	0	0	0	1,288,774.88	0	1,288,774.88	0
Total		0	0	0	0	7,688,418	22,948,076.60	0	0	22,948,076.60	716,168,000	21.28	88,212,788.00	819,678,000	34.87	(11,400,375.16)	(87,388,587)	(71,071,174.16)	
Lowland County Combined Cycles Turb	020-000	0	0	0	0	4,147,708	12,897,136.88	0	0	12,897,136.88	477,108,000	38.88	88,888,888.00	888,888	888.88	(16,188,888.12)	888,888	888.88	
	020-100	0	0	0	0	1,887,288	5,888,288.88	0	0	5,888,288.88	1,887,288	0	0	0	0	5,888,288.88	0	5,888,288.88	0
	Total		0	0	0	6,035,000	18,785,425.76	0	0	18,785,425.76	477,108,000	48.17	88,888,888.00	888,888	888.88	(16,188,888.12)	888,888	888.88	
Theodore Combined Cycles	030-000	0	0	0	0	8,884,744	25,848,871.28	0	0	25,848,871.28	1,272,888,000	28.18	48,788,888.00	1,288,276,000	21.88	(24,944,116.72)	(288,911,128.72)	(11,888)	
	030-100	0	0	0	0	2,840,888	7,288,888.88	0	0	7,288,888.88	2,840,888	0	0	0	0	7,288,888.88	0	7,288,888.88	0
	030-180	0	0	0	0	188,888	4,888,888.88	0	0	4,888,888.88	188,888	0	0	0	0	4,888,888.88	0	4,888,888.88	0
Total		0	0	0	0	9,914,520	28,026,649.04	0	0	38,026,649.04	1,463,824,000	27.24	48,788,888.00	1,289,276,000	21.88	(24,944,116.72)	(288,911,128.72)	(11,888)	
Coffman	036-000	0	0	0	0	1,152,887.83	2,881,168	8,888,287.78	0	0	8,763,275.83	188,118,888	38.14	78,888.00	247,888,000	0.88	(1,735,612.17)	(187,236,740)	(88,140)
	Misc	0	0	0	0	1,152,887.83	2,881,168	8,888,287.78	0	0	8,763,275.83	188,118,888	38.14	78,888.00	247,888,000	0.88	(1,735,612.17)	(187,236,740)	(88,140)

Post Concerned SUMMARY  
Year to Date through December 31/15

CONFIDENTIAL

APC Accounting Management - Intersect Purpose Only

Plant	Unit #	Chd Year	Chd \$ Amount	Ch Balance	Ch \$ Amount	Och \$ Amount	Och \$ Amount	Balance Type	Bal. \$ Amount	Actual				Budget			
										Total \$ Amount	Total \$ Amt	Total \$ Amt	Total \$ Amt	Total \$ Amt	Total \$ Amt	Total \$ Amt	Total \$ Amt

193,638,777.99

Medicare Fund Post Summary

Plant	Unit #	Chd Year	Chd \$ Amount	Ch Balance	Ch \$ Amount	Och \$ Amount	Och \$ Amount	Balance Type	Balance \$ Amount	Total \$ Amount
<b>Other Purpose Area</b>										
Georgia	1.2		2,200,820	198,468,994.23	912,313	1,247,884.16	2,813,896	1,236,827.87		3,360,847.91
Georgia	6.7 A,B,C		2,894,894	146,280,898.22			828,820	11,274,894.29		157,797,886.48
Georgia	1.2,3,4,5		140,399	9,389,877.69			4,277,331	13,971,886.89		19,271,743.57
Georgia	1.3 (9/14)		140,399	9,389,877.69			4,277,331	13,971,886.89		19,271,743.57
S.C. Eastern	5		1,028,394	141,894,146.85	16,880	20,296.46	1,894,239	4,874,778.99		118,998,996.17
MSBor Plant	1.2,3,4		3,274,950	399,760,228.46			3,289,939	3,617,888.46		377,889,414.99
<b>Total</b>			13,869,347	697,788,318.59	929,193	1,268,180.62	12,877,200	43,824,384.59		674,284,524.38
<b>Other Purpose Area</b>										
Georgia	1.2				648	1,287.38	2,633,843	4,392,488.34		6,310,227.23
Georgia	1.2				648	1,287.38	2,633,843	4,392,488.34		6,310,227.23
North Carolina	918						4,187,786	12,887,128.26		17,074,914.52
Georgia	918						4,187,786	12,887,128.26		17,074,914.52
Virginia	630						6,384,744	23,648,671.38		30,033,415.76
Virginia	630						6,384,744	23,648,671.38		30,033,415.76
California	636				1,162,807.83	6,081,489	8,030,397.79			9,794,978.88
California	636				1,162,807.83	6,081,489	8,030,397.79			9,794,978.88
<b>Total</b>			37,543	5,584,483.65	14,636	31,268.46	1,888,865	18,174,284.38		13,183,976.37
<b>Purchase Order</b>										
Georgia	1.2,3,4		77,543	5,584,483.65	14,636	31,268.46	1,888,865	18,174,284.38		13,183,976.37
<b>Market</b>										
Georgia	1.2,3				76,158	7,335.94				83,493.94
<b>Total</b>			13,906,804	693,372,802.24	943,829	1,299,449.02	14,766,065	62,004,668.97		1,123,898,504.71

Revenue Card Recovery - Fund Cost Summary

APC - Funds	Chd	\$	653,760,918.94
	Ch	\$	1,286,343.94
	Och	\$	43,824,384.69
	Market	\$	878,894,648.59
<b>APCO</b>			
Purchase Order	Chd	\$	1,894,483.65
99 % of MEDCdr	Ch	\$	37,088.48
	Och	\$	18,174,914.52
	Market	\$	12,132,679.65
<b>Market</b>			
	Chd	\$	162,216,147.18
	Ch	\$	270,328.54
	Market	\$	162,486,475.72
<b>Other Funds Cost</b>			
Comp. Purpose	Chd	\$	1,162,807.83
& Comp. Purpose	Ch	\$	231,774,415.11
	Market	\$	237,889,292.94
<b>Total</b>			1,286,343.94

Plant Mitchell Units 4A & 4B

FUNCLIN	FUNCLIN Descr	LOC	LOC Descr	Actual - Jan 16-Dec 16...	Capital Budget BY FPMAL - Jan 16-Dec 16...	Difference	% Difference
11300205	PERCENTS Descr	0F17A	MITCHELL CT-UNIT 4A				0%
48120985	EXCHANGED TO 24800128 INCENTIVE COMPENSATION ODD YEAR	0F17A	MITCHELL CT-UNIT 4A	1,638.77		1,638.77	100%
48120985	TOTY OF IN-NONFUEL O&M DR M&M	0F17B	MITCHELL CT-UNIT 4B	1,638.29		1,638.29	100%
43050000	OTHER DEDUCTIONS	0F17A	MITCHELL CT-UNIT 4A	36.30		36.30	100%
43050000	OTHER DEDUCTIONS	0F17B	MITCHELL CT-UNIT 4B	36.30		36.30	100%
31000000	37A-MAINT ENG & SUPV	0F17A	MITCHELL CT-UNIT 4A				0%
31000000	37A-MAINT ENG & SUPV	0F17B	MITCHELL CT-UNIT 4B				0%
34000000	OPS-OPER ENG & SUPV	0F17A	MITCHELL CT-UNIT 4A	9,825.87		9,825.87	100%
34000000	OPS-OPER ENG & SUPV	0F17B	MITCHELL CT-UNIT 4B	9,825.80		9,825.80	100%
34700012	OPS-FUEL OIL SCS ALLOC EXP	0F17A	MITCHELL CT-UNIT 4A	1,308.46		1,308.46	100%
34700012	OPS-FUEL OIL SCS ALLOC EXP	0F17B	MITCHELL CT-UNIT 4B	1,308.46		1,308.46	100%
34000000	OPS-GENERATION EXPENSES	0F17A	MITCHELL CT-UNIT 4A	15,104.25		15,104.25	100%
34000000	OPS-GENERATION EXPENSES	0F17B	MITCHELL CT-UNIT 4B	15,103.88		15,103.88	100%
34000000	OPS-MISC OTH PWR GEN EXP	0F17A	MITCHELL CT-UNIT 4A	89,448.29		89,448.29	100%
34000000	OPS-MISC OTH PWR GEN EXP	0F17B	MITCHELL CT-UNIT 4B	89,448.25		89,448.25	100%
34000041	OPS-MISC OPS-EPRI-RELO	0F17A	MITCHELL CT-UNIT 4A	1,736.71		1,736.71	100%
34000041	OPS-MISC OPS-EPRI-RELO	0F17B	MITCHELL CT-UNIT 4B	1,736.71		1,736.71	100%
35100000	OPS-MAINT ENG & SUPV	0F17A	MITCHELL CT-UNIT 4A	13,441.81		13,441.81	100%
35100000	OPS-MAINT ENG & SUPV	0F17B	MITCHELL CT-UNIT 4B	13,441.39		13,441.39	100%
35300000	OPS-MAINT OF STRUCTURES	0F17A	MITCHELL CT-UNIT 4A	28.32		28.32	100%
35300000	OPS-MAINT OF STRUCTURES	0F17B	MITCHELL CT-UNIT 4B	28.32		28.32	100%
35300000	OPS-MAINT OF GEN & ELEC PLANT	0F17A	MITCHELL CT-UNIT 4A	1,217.87		1,217.87	100%
35300000	OPS-MAINT OF GEN & ELEC PLANT	0F17B	MITCHELL CT-UNIT 4B	1,217.87		1,217.87	100%
35700013	OTHER POWER SUPPLY - OTHER EXP	0F17A	MITCHELL CT-UNIT 4A	384.64		384.64	100%
35700013	OTHER POWER SUPPLY - OTHER EXP	0F17B	MITCHELL CT-UNIT 4B	384.64		384.64	100%
70700000	ALLOCATION-STORES EXPENSE CR	0F17A	MITCHELL CT-UNIT 4A				0%
70700000	ALLOCATION-STORES EXPENSE CR	0F17B	MITCHELL CT-UNIT 4B				0%
92000000	ENPL P&S-DR-PESP O&M M&M	0F17A	MITCHELL CT-UNIT 4A	10,737.54		10,737.54	100%
92000000	ENPL P&S-DR-PESP O&M M&M	0F17B	MITCHELL CT-UNIT 4B	10,883.41		10,883.41	100%
Total	Total			204,363.82		204,363.82	100%

Database: Energy Power  
 Information User: A News info US  
 Loaded Query Name: Jun 16-Dec 16  
 Month: Jun 16-Dec 16  
 Beginning Balance: NO  
 Period 13:  
 Comments: Date Type: Actual Capital Budget BY FPMAL

Performing RCH:  
 Activity:  
 Business Type:  
 Plant Sub:  
 Project:  
 Location: Unit 0F17A thru 0F17B  
 Receiving O&G:  
 Allocation Indicator:  
 Work Order:  
 Billing Week Order:  
 Company:

DWG Descr: PRCN Activity R/T FuncSub Loc Project EWO RCH AI EWO COMPANY

Mississippi Power Company  
 Schedule 21  
 Steam Power Generation Station Statistics  
 YTD December 2018

PLANT NAME	NAME PLATE RATING IN MW		UNIT OF MEASURE	NET GENERATION	COST OF FUEL \$/MWH	QUANTITY OF FUEL		COST PER UNIT	MMBTU BURNED	BTU CONTENT	COST PER MMBTU	COST PER KW-H
	FW	FWL TYPE				MMBTD	MMBTD					
<b>PLANT SWEATT</b>												
Sweet Unit #1	GAS	MCP		277.87		11	22,843		11	1,300	\$2,843	(\$0.000)
	GAS-H		0	\$104,413.83		0			0			
	0.000			277,870.00	\$104,413.83				11		\$2,843.276	(\$0.276)
Sweet Unit #2	GAS	MCP		281.00		0	28,000		0	8,000	\$2,800	\$0.000
	GAS-H		0	\$104,413.83		0			0			
	0.000			281,000.00	\$104,413.83				0		\$2,800.000	(\$0.281)
<b>All Sweet Units</b>				738.87		11	22,843		11	1,300	\$2,843	(\$0.000)
<b>SWEATT TOTAL</b>				738.87					11		\$10,886,876	(\$0.276)
<b>PLANT RATOLFFE</b>												
Ratolffe Unit #1	OL	GAL		0	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
	GAS	MCP		3,778,448,893	\$0.531,298.89	28,417,728	\$2,287		28,027,724	1,091	\$2,231	\$2.298
	COAL	TON		1,094,928	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
	WORMS	TON		0	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
	OL-H		0	\$0.00		0			0			
	822,302,000.00			3,778,448,893.00	\$1,302,918.32				0			
<b>RATOLFFE TOTAL</b>				3,778,448,893	\$0.531,298.89				28,027,724		\$2,278	\$0.000
<b>GREENE COUNTY</b>												
Greene County Unit #1	OL	GAL		0	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
	GAS	MCP		140,808,000	\$0.07,081.19	1,888,908	\$2,181		1,838,728	1,021	\$2,084	\$0.089
	COAL	TON		1,878,000	\$2,382,830.67	33,331	\$70,881		780,411	22,815	\$3,189	\$0.012
	WORMS	TON		0	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
	OL-H		0	\$4.91		0	\$0.550		0	0.000	\$0.000	\$0.000
	100,000			140,808,000.00	\$1,222,883.38				0		\$0.000	\$0.000
<b>Greene County Unit #1</b>				140,808,000	\$1,222,883.38				2,860,127		\$3,188	\$0.088
Greene County Unit #2	OL	GAL		0	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
	GAS	MCP		108,714,000	\$3,887,829.36	1,142,348	\$3,399		1,178,888	1,882	\$3,188	\$0.039
	COAL	TON		1,138,214,000	\$4,327,297.21	62,848	\$68,209		1,371,253	19,479	\$3,083	\$0.013
	WORMS	TON		0	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
	OL-H		0	\$4.91		0	\$0.550		0	0.000	\$0.000	\$0.000
	100,000			108,714,000.00	\$1,122,883.38				0		\$0.000	\$0.000
<b>Greene County Unit #2</b>				108,714,000	\$1,122,883.38				2,840,888		\$3,178	\$0.031
<b>All Greene County Units</b>				0	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
All Greene County Units	GAS	MCP		258,528,000	\$0,714,399.51	2,728,153	\$2,189		2,818,454	1,882	\$2,088	\$0.048
	COAL	TON		2,108,000	\$0,888,917.38	87,179	\$87,911		2,121,841	21,888	\$3,091	\$0.012
	WORMS	TON		0	\$0.00	0	\$0.000		0	0.000	\$0.000	\$0.000
	OL-H		0	\$8.82		0			0			
	OL-H		0	\$191,488.73		0			0			
	200,000			258,528,000.00	\$1,618,308.67				4,889,346		\$3,180	\$0.041
<b>GREENE COUNTY TOTAL</b>				461,412,000	\$1,618,308.67				4,889,346		\$3,180	\$0.041
<b>PLANT DANIEL</b>												
Daniel Unit #1	OL	GAL		0	\$778,782.88	280,548	\$1,343		28,888	0.138	\$8,768	\$0.000
	COAL	TON		808,000,000	\$18,914,040.17	288,832	\$65,918		5,882,170	28,813	\$3,088	\$0.038
	OL-H		0	\$22,798.82		0	\$0.000		0	0.000	\$0.000	\$0.000
	COAL-H		0	\$1,010,888.58		0	\$0.000		0	0.000	\$0.000	\$0.000
	750,000			808,000,000.00	\$18,936,838.85				6,024,778		\$3,302	\$0.038
Daniel Unit #2	OL	GAL		0	\$188,814.78	117,483	\$1,282		16,371	0.138	\$8,768	\$0.000
	COAL	TON		528,573,000	\$1,308,772.33	242,886	\$52,197		6,317,488	18,440	\$3,373	\$0.048
	OL-H		0	\$22,798.82		0	\$0.000		0	0.000	\$0.000	\$0.000
	COAL-H		0	\$1,010,888.58		0	\$0.000		0	0.000	\$0.000	\$0.000
	750,000			528,573,000.00	\$1,331,671.33				6,333,779		\$3,987	\$0.048
<b>All Daniel Units</b>				0	\$838,367.34	397,999	\$1,348		88,189	0.138	\$8,768	\$0.000
All Daniel Units	COAL	TON		1,336,573,000	\$28,022,812.72	642,117	\$89,216		12,312,828	18,175	\$3,234	\$0.038
	OL-H		0	\$48,112.32		0	\$0.000		0	0.000	\$0.000	\$0.000
	OL-H		0	\$1,021,002.63		0	\$0.000		0	0.000	\$0.000	\$0.000
	COAL-H		0	\$0.000		0	\$0.000		0	0.000	\$0.000	\$0.000
	800,000			1,336,573,000.00	\$42,434,848.63				12,367,789		\$3,430	\$0.041

Less MPC  
 Greene Co 342  
 210,890,000

Mississippi Power Company  
 Schedule 21  
 Steam Power Generation Station Statistics  
 YTD December 2016

PLANT NAME	NAME PLATE RATING IN MW	FUEL TYPE	UNIT OF MEASURE	NET GENERATION	COST OF FUEL SUPPLIED	QUANTITY OF FUEL SUPPLIED	COST PER UNIT	MMBTU BURNED	BTU CONTENT	COST PER MMBTU	COST PER KW-H
PLANT WATSON		Oil	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		BNG	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Oil-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Watson Unit #1	75,000			0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Watson Unit #2		Oil	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		BNG	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Oil-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Watson Unit #3	75,000			0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Watson Unit #3		Oil	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas	MCF	25,104,000	\$1,104,342.88	247,844	\$3.196	286,920	1,023	\$3.118	\$0.4436
		BNG	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Oil-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas-H		0	\$485,491.46	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Watson Unit #3	112,000			25,104,000	\$1,890,834.34			286,920		\$4.410	\$0.6919
Watson Unit #4		Oil	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas	MCF	10,698,000	\$2,893,848.81	1,219,436	\$2.919	1,264,970	1,026	\$2.944	\$0.2271
		BNG	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Biomass	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Oil-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas-H		0	\$1,018,182.99	0	\$0.000	0	0.000	\$0.000	\$0.0000
	Coal-H		0	\$23,444.32	0	\$0.000	0	0.000	\$0.000	\$0.0000	
Watson Unit #4	280,000			10,698,000	\$4,917,476.12			1,264,970		\$3.912	\$0.2471
Watson Unit #5		Oil	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas	MCF	578,717,000	\$20,892,154.49	8,889,544	\$3.979	8,943,082	1,223	\$3.999	\$0.2987
		BNG	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Biomass	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Oil-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas-H		0	\$1,018,182.99	0	\$0.000	0	0.000	\$0.000	\$0.0000
	Coal-H		0	\$23,444.32	0	\$0.000	0	0.000	\$0.000	\$0.0000	
Watson Unit #5	600,000			578,717,000	\$21,934,721.70			8,943,082		\$3.181	\$0.2279
All Watson Units		Oil	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas	MCF	700,822,000	\$25,845,156.90	8,288,494	\$3.098	8,263,062	1,026	\$3.097	\$0.2282
		BNG	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Biomass	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Oil-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas-H		0	\$2,036,365.98	0	\$0.000	0	0.000	\$0.000	\$0.0000
	Coal-H		0	\$46,888.64	0	\$0.000	0	0.000	\$0.000	\$0.0000	
All Watson Units	1,712,000			700,822,000	\$28,024,891.22			8,263,062		\$3.288	\$0.2288
ALL STEAM PLANTS		Oil	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas	MCF	4,726,238,000	\$167,794,119.21	27,892,314	\$3.981	28,399,328	1,023	\$3.987	\$0.2988
		BNG	MCF	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Coal	TON	1,247,183,000	\$48,412,123.10	736,326	\$65.779	14,444,266	19,536	\$3.213	\$0.2379
		Biomass	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Oil-H		0	\$48,523.05	0	\$0.000	0	0.000	\$0.000	\$0.0000
		Gas-H		0	\$4,198,184.18	0	\$0.000	0	0.000	\$0.000	\$0.0000
	Coal-H		0	\$2,217,257.94	0	\$0.000	0	0.000	\$0.000	\$0.0000	
TOTAL STEAM PLANTS	2,114,328			4,974,431,700	\$170,525,123.53			33,843,631		\$3.788	\$0.2223

Mississippi Power Company  
 Schedule 21  
 Black Power Generation Station Statistics  
 YTD December 31/19

PLANT NAME	NAME PLATE RATING IN MW	FUEL TYPE	UNIT OF MEASURE	NET OBSERVATION	COST OF FUEL SUPPLIED	QUANTITY OF FUEL SUPPLIED	COST PER UNIT	MMBTU SUPPLIED	BTU CONTENT	COST PER MMBTU	COST PER KW-H
PLANT SWATT UNIT A		GAS	MCF	\$0.000,000	\$824,000.30	778,883	\$1.058	288,438	1,026	\$2.863	\$0.0288
Swatt CT	38,400	GAS-H		0	\$87,781.14			0			
				\$0.000,000	\$911,781.44			288,438		\$3.168	\$0.0434
PLANT WATSON UNIT A		OIL	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS	MCF	21,881,000	\$841,818.87	288,427	\$2.886	234,188	0	6.000	\$0.0000
		OIL-H		0	\$243.77	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Watson CT	33,300			21,881,000	\$841,862.64			234,188		\$6.019	\$0.0435
PLANT DANIEL COMB CYC		OIL	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS	MCF	3,897,200,000	\$86,438,304.44	27,788,888	\$3.078	38,871,853	1,817	\$3.083	\$0.0216
		OIL-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS-H		0	\$1,217,048.43	0	\$0.000	0	0.000	\$0.000	\$0.0000
Daniel Unit #2	638,212			3,897,200,000	\$88,645,352.87			38,871,853		\$3.072	\$0.0216
		OIL	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS	MCF	3,488,308,000	\$71,186,308.38	24,418,278	\$2.918	34,828,388	1,817	\$2.887	\$0.0204
		OIL-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS-H		0	\$1,217,048.43	0	\$0.000	0	0.000	\$0.000	\$0.0000
Daniel Unit #4	638,212			3,488,308,000	\$72,403,356.76			34,828,388		\$2.921	\$0.0208
All Daniel CC Units		OIL	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS	MCF	7,443,888,000	\$188,714,283.80	62,808,254	\$3.038	83,888,333	1,817	\$2.882	\$0.0211
		OIL-H		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS-H		0	\$2,854,188.88	0	\$0.000	0	0.000	\$0.000	\$0.0000
DANIEL CC TOTAL	1,906,644			7,443,888,000	\$191,568,472.68			83,888,333		\$3.051	\$0.0214
CHEVRON											
Chevron Unit #1	18,180	GAS	MCF	18,882,000	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Chevron Unit #2	18,180	GAS	MCF	18,878,000	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Chevron Unit #3	18,180	GAS	MCF	18,728,000	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Chevron Unit #4	18,180	GAS	MCF	18,748,000	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
Chevron Unit #5	18,180	GAS	MCF	18,882,000	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
CHEVRON CT TOTAL	147,360			1,081,288,000	\$0.00			0		\$0.000	\$0.0000
ALL CHECC PLANTS		OIL	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS	MCF	6,538,288,000	\$188,478,912.97	62,811,344	\$3.031	83,718,986	1,817	\$2.880	\$0.0210
		OIL-H		0	\$243.77	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS-H		0	\$2,771,978.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
TOTAL CT / CC PLANTS	1,288,776			6,538,288,000	\$191,251,254.74			83,718,986		\$3.051	\$0.0210
ALL GENERATING PLANTS		OIL	GAL	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS	MCF	13,888,834,883	\$238,472,083.18	90,218,888	\$2.620	121,118,188	1,231	\$2.741	\$0.0182
		SHS		0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		COAL	TON	1,347,183,882	\$48,412,130.10	738,308	\$65.778	14,444,288	18,828	\$3.213	\$0.0272
		SUMASS	TON	0	\$0.00	0	\$0.000	0	0.000	\$0.000	\$0.0000
		OIL-H		0	\$48,888.82	0	\$0.000	0	0.000	\$0.000	\$0.0000
		GAS-H		0	\$8,888,132.18	0	\$0.000	0	0.000	\$0.000	\$0.0000
		COAL-H		0	\$2,217,247.64	0	\$0.000	0	0.000	\$0.000	\$0.0000
TOTAL ALL PLANTS	3,711,388			14,833,728,765	\$311,354,387.38			147,817,288		\$2.885	\$0.0216
TOTAL LESS CHEVRON	3,564,028			13,481,838,768	\$311,354,387.38			147,817,288		\$2.885	\$0.0211
FINANCIAL SETTLEMENT					\$0.00						
SALE OF GAS					\$31,717,184.88						
TOTAL FUEL EXPENSE					\$279,637,202.50						



-AOL Cloud

2016 Data Year	Alabama	Georgia	Gulf	Mississippi	Southern Power	System
"Territorial"	63,461,821	87,364,736	11,976,864	13,930,990	19,122,945	195,836,156
Addison					14,554	14,554
Kemper County				-		-
Miller 1	306,552	146,632	11,535	42,879		307,599
Harris 1						-
EMC 19		-				-
SMEPA						-
Cleveland					386,742	386,742
Franklin 1					1,737,820	1,737,820
Franklin 2					2,733,753	2,733,753
Franklin 3					3,033,254	3,033,254
	1,492,533					1,492,533
Rowan CC					3,357,543	3,357,543
Rowan CT					147,439	147,439
Scherer			66,359			66,359
Seneca					-	-
Wansley 7					784,051	784,051
						209,897,803

Total - 5 Company	65,050,906	87,501,369	12,053,558	13,973,869	31,318,101	209,897,803
Total - 4 Company	65,050,906	87,501,369	12,053,558	13,973,869		178,579,701

AOL Ratios	Alabama	Georgia	Gulf	Mississippi	Southern Power	Total
Five Company Ratios	30.9917%	41.6676%	5.7426%	6.6575%	14.9206%	100.0000%
Four Company Ratios	36.4268%	48.9985%	6.7497%	7.8250%	-	100.0000%

(Exc. Southern Power)

Notes:

(1) Southern Power "Territorial" loads include the following:

- EMC load
- Dalton
- PMPA
- NCEMC Block
- Energy United (Effective September 1, 2006)

**Statistical Data-Consolidating Companies**

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SOCO GAS	SO POWER
20-Feb-2017 19:52:14						
FercSub						
KWH Wholesale Sales						
S1130000 KWH Sales To Affiliates	5,323,688,292.00	1,398,484,629.00	2,784,455,421.00	1,108,157,366.00	0.00	15,950,162,433.00
S1140000 KWH Sales, Unit Power Sales	0.00	0.00	241,777,129.00	0.00	0.00	0.00
S1150000 KWH Sales, OPC	0.00	564,466.00	0.00	0.00	0.00	0.00
S1160000 KWH Sales, Other Sales For Resale - Non-Terr	0.00	3,125,108,318.00	193,449,452.00	702,661,068.00	0.00	17,999,699,825.77
S1180000 KWH Sales, Sales For Resale - Territorial	3,597,660,611.00	289,807,471.00	315,581,966.00	3,217,045,056.00	0.00	5,213,272,258.56
Total KWH Wholesale Sales	✓ 8,921,348,903.00	✓ 4,813,964,884.00	✓ 3,535,263,968.00	✓ 5,027,863,490.00	0.00	✓ 30,163,134,517.33

③ = ✓ 61,461,576