

Tailored Mitigation Compliance Disclosures Other Mitigation Measures

The following information is being posted voluntarily by Southern Companies in conjunction with other (non-Auction) tailored mitigation measures applicable to their Market Based Rate Tariff. Interested parties should direct requests for more information, as well as questions, comments or complaints to Southern Company Services – Operations Compliance at 205-257-2071.

On February 6, 2025, during a monthly review, Southern discovered four Day-Ahead transactions that exceeded the cost-based cap. The first transaction was a four-day deal for January 7 – 10, 2025, for delivery in the Southern balancing authority area. Over the four days, the cost-base cap was exceeded by \$23.21. The second transaction was a 24-hour deal on January 24, 2025, HE 1-24, for 50 MWs for delivery in the Southern balancing authority area that exceeded the cost cap by \$59.10. The third transaction was a 24-hour deal on January 24, 2025, HE 1-24, for 25 MWs for delivery in the Southern balancing authority area that exceeded the cost cap by \$59.10. The fourth transaction was a 23-hour deal on January 25, 2025, 67 MWs for HE 1-10 and 68 MWs for HE 11-24, for delivery in the Southern balancing authority area that exceeded the cost cap by \$38.44. Additionally, the review discovered a one-hour deal on January 7, 2025, HE 24, for 52 MWs for delivery in the Southern balancing authority area that exceeded the cost based cap by \$0.11. Southern has notified all buyers and has adjusted the price of the transactions. (Posted 2/14/2025)

On October 15, 2024, during a monthly review, Southern discovered two transactions that exceeded the cost-based cap. The first transaction was a three-hour deal on August 8, 2024, HE 17-19, for 50 MWs for delivery in the Southern balancing authority area that exceeded the cost-based cap by \$16.40. The second transaction was a three-day deal for September 21 – 23, 2024, for delivery in the Southern balancing authority area. Over the three days, the cost-based cap was exceeded by \$0.47. Southern has notified the buyer and will adjust the prices of the transactions. (Posted 10/15/2024)

On September 4, 2024, Southern determined that a one-hour transaction for HE20 on August 27, 2024, for 81 MWs for delivery in the Santee Cooper balancing authority area was at a price exceeding Southern's cost-based cap. Southern has notified the buyer and will adjust the price of the transaction prior to billing. Southern has taken measures to educate personnel to prevent the issue from recurring in the future. (Posted September 9, 2024)